

HILLSDALE BOARD OF PUBLIC UTILITIES

EV FAST CHARGING RATES

EV 2 Secondary Metered

AVAILABILITY

Available in all territory served by the Hillsdale Board of Public Utilities.

APPLICABILITY

Applicable for use to all customers with a separately metered Direct Current Fast Charger (150 kW and greater) electric vehicle charging station(s).

TYPE OF SERVICE

Alternating current, sixty hertz, single phase, nominal 120/240 volts and where available, three phase, nominal 480 volts, 240 volts, or 120/208 volts.

MONTHLY RATE

Customer Charge		\$134.84 per month
Energy Charges:		
Energy Generation & Transmission	@	\$0.07948 per kWh
Energy Distribution Delivery	@	\$0.08017 per kWh
Demand	@	\$5.42 per kWh

MINIMUM BILL

The minimum bill shall be the customer charge.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery demand shall be the actual demand, sixty percent (60%) of the highest demand during the preceding eleven (11) months, or 100 kW, whichever is greater.

DETERMINATION OF BILLING DEMAND SOLD

The billing demand sold shall be the highest demand recorded during the month.

POWER COST ADJUSTMENT

The amount charged under the above rates shall be adjusted according to the Power Cost Adjustment (PCA).

REACTIVE POWER ADJUSTMENT

The customer should maintain power factors of 100%. The customer agrees to maintain unity power factor as nearly as practicable. The Hillsdale Board of Public Utilities reserves the right to measure such power factor at any time. Should such measurements indicated that the power factor at the time of their maximum demand is less than 95%, the demand for billing purposes shall be determined by multiplying the metered maximum demand by 95% and dividing the product thus obtained by the actual power factor.

METERING

The BPU may measure supply on the primary side of transformers, in which case 3% shall be deducted from such demand and energy measurements.

DELAYED PAYMENT

Four percent (4%) shall be added after the due date.

TERMINATION OF SERVICE

In recognition of the BPU's continued obligation to serve customer's premises, the demand charge will continue for twelve months after any termination of service with the amount of such charge equal to the average demand charge for the twelve months prior to termination. Termination of service shall include any substantial reduction in customer's requirements for or usage of electricity, excluding bona fide changes in customer's load, energy efficiency or energy conservation measures, or changed operating characteristics of energy consuming equipment on customer's premises. The continuation of the demand charge may be waived or amended in the sole discretion of the BPU based upon such factors as the utility deems proper, including the likely or actual load on customer's premises to be supplied by the BPU currently or in the future.

Approved

Hillsdale Board of Public Utilities, June 13, 2023

Hillsdale City Council, June 19, 2023

HILLSDALE BOARD OF PUBLIC UTILITIES

EV FAST CHARGING RATES EV1 Primary Metered

AVAILABILITY

Available in all territory served by the Hillsdale Board of Public Utilities.

APPLICABILITY

Applicable for use to all customers with a separately metered Direct Current Fast Charger (150 kW and greater) electric vehicle charging station(s).

TYPE OF SERVICE

Alternating current, sixty hertz, single phase, nominal 120/240 volts and where available, three phase, nominal 480 volts, 240 volts, or 120/208 volts.

MONTHLY RATE

Customer Charge		\$221.70 per month
Energy Charges:		
Energy Generation & Transmission	@	\$0.08017 per kWh
Demand Charge	@	\$ 4.82 per kWh

MINIMUM BILL

The minimum bill shall be the customer charge plus the minimum demand charge.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery demand shall be the actual demand, sixty percent (60%) of the highest demand during the preceding eleven (11) months, or 100 kW, whichever is greater.

DETERMINATION OF BILLING DEMAND SOLD

The billing demand sold shall be the highest demand recorded during the month.

POWER COST ADJUSTMENT

The amount charged under the above rates shall be adjusted according to the Power Cost Adjustment (PCA).

REACTIVE POWER ADJUSTMENT

The customer should maintain power factors of 100%. The customer agrees to maintain unity power factor as nearly as practicable. The Hillsdale Board of Public Utilities reserves the right to measure such power factor at any time. Should such measurements indicated that the power factor at the time of their maximum demand is less than 95%, the demand for billing purposes shall be determined by multiplying the metered maximum demand by 95% and dividing the product thus obtained by the actual power factor.

METERING

The BPU may measure supply on the primary side of transformers, in which case 3% shall be deducted from such demand and energy measurements.

DELAYED PAYMENT

Four percent (4%) shall be added after the due date.

TERMINATION OF SERVICE

In recognition of the BPU's continued obligation to serve customer's premises, the demand charge will continue for twelve months after any termination of service with the amount of such charge equal to the average demand charge for the twelve months prior to termination. Termination of service shall include any substantial reduction in customer's requirements for or usage of electricity, excluding bona fide changes in customer's load, energy efficiency or energy conservation measures, or changed operating characteristics of energy consuming equipment on customer's premises. The continuation of the demand charge may be waived or amended in the sole discretion of the BPU based upon such factors as the utility deems proper, including the likely or actual load on customer's premises to be supplied by the BPU currently or in the future.

Approved

Hillsdale Board of Public Utilities, June 13, 2023

Hillsdale City Council, June 19, 2023